

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)
CHEVRON OIL COMPANY, WESTERN DIVISION,))
FOR AN ORDER MODIFYING AND EXTENDING)
PRIOR ORDERS OF THE BOARD IN CAUSE)
NO. 131-11, TO COVER ADDITIONAL)
INTERVALS AND LANDS WITHIN AND OUTSIDE))
OF THE BLUEBELL FIELD, DUCHESNE AND)
UINTAH COUNTIES, UTAH.)

ORDER

CAUSE NO. 131-14

Pursuant to Notice of Hearing dated July 16, 1971, of the Board of Oil and Gas Conservation, Department of Natural Resources of the State of Utah, this Cause came on for hearing before said Board at 11:00 a.m., on Wednesday, August 11, 1971, in the Governor's Board Room, Second Floor - State Capitol Building, Salt Lake City, Utah. The following Board members were present:

Delbert M. Draper, Jr., Esq., Chairman, Presiding

Robert R. Norman

Wesley R. Dickerson

Evart J. Jensen

Also present:

Cleon B. Feight, Esq., Director, Division of Oil and Gas Conservation

Paul W. Burchell, Chief Petroleum Engineer, Division of Oil and Gas Conservation

Paul E. Reimann, Esq., Special Assistant Attorney General

Bernard Moroz, United States Geological Survey, Salt Lake City, Utah

Appearances were made as follows:

For Chevron Oil Company,
Western Division:

William M. Balkovatz, Esq.
Denver, Colorado

Richard K. Sager, Esq.
Salt Lake City, Utah

For Gas Producing Enterprises, Inc.:

Robert G. Pruitt, Esq.
Salt Lake City, Utah

For Humble Oil & Refining Company:

William S. Livingston, Esq.
Denver, Colorado

For Diamond Shamrock Oil and
Gas Company:

Hugh Garner, Esq.
Salt Lake City, Utah

For Flying Diamond Land and
Mineral Corporation:

Richard K. Sager, Esq.
Salt Lake City, Utah

For Shell Oil Company:	Don F. Gallion, Esq. Denver, Colorado
For Mountain Fuel Supply Company:	Glen M. Hatch, Esq. Salt Lake City, Utah
For Amerada-Hess Corporation:	S. K. Smith Tulsa, Oklahoma
For Mobil Oil Corporation:	Frank Allen Oklahoma City, Oklahoma
For himself:	Dave Calder
For the Hansen Family Trust:	Lester Hansen

NOW, THEREFORE, the Board having considered the testimony adduced, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. That by Order designated Cause No. 131-11, dated February 17, 1971, the Board, in addition to other matters ordered therein, established drilling units comprising each governmental section for the production of oil, gas and associated hydrocarbons from the interval, described in Paragraph 8 thereof, underlying the lands all as more particularly described in said Cause No. 131-11.

4. That further drilling and development operations and the information obtained therefrom, both within and outside of the presently defined boundaries of lands described in said Order entered in Cause No. 131-11, subsequent to the date of said Order, indicate that the existing spaced area as described in said Order should now be enlarged both areally and vertically as follows:

- (a) That the lands known and believed to be underlain by the common source of supply from which oil, gas and associated hydrocarbons can be produced from the hereinafter designated interval of the Green River-Wasatch formations, situate in Duchesne and Uintah Counties, Utah, include the following described lands which include the lands described in said Cause No. 131-11, to-wit:

Township 1 South, Range 1 West, USM
All of the Sections included in said
Township 1 South, Range 1 West

Township 1 South, Range 2 West, USM
All of the Sections included in said
Township 1 South, Range 2 West

Township 1 South, Range 3 West, USM
Sections 1 and 2: All
Sections 11 through 14: All
Sections 23 through 26: All
Sections 35 and 36: All

Township 2 South, Range 1 West, USM
All of the Sections included in said
Township 2 South, Range 1 West

Township 2 South, Range 2 West, USM
All of the Sections included in said
Township 2 South, Range 2 West

Township 2 South, Range 3 West, USM
Sections 1 and 2: All
Sections 9 through 16: All
Sections 21 through 28: All
Sections 33 through 36: All

Township 1 North, Range 1 West, USM
All of Sections 19 through 36

Township 1 North, Range 2 West, USM
All of Sections 19 through 36

Township 1 North, Range 3 West, USM
All of Sections 23, 24, 25, 26, 35 and 36

- (b) The spaced interval underlying the lands described in Paragraph 4(a) above, should be defined as:

That interval below the stratigraphic equivalent of 9,600 feet depth in the "E" Log of the Carter #2 Bluebell well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 3, Township 1 South, Range 2 West, USM (which equivalence is the depth 9,530 feet of the SP curve, Dual Induction Log, run March 15, 1968, in the Chevron #1 Blanchard well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 3), to the base of Green River-Wasatch formations.

5. That one well on a 640-acre tract will efficiently and economically drain the recoverable oil, gas and associated hydrocarbons from the aforesaid described interval underlying the lands described in Paragraph 4(a) above, and that a 640-acre drilling unit is not larger than the maximum area that can be efficiently and economically drained by one well.

6. That the Order entered in Cause No. 131-11 which provides for a tolerance of 220 feet from the permitted well locations should be amended to provide, that except for existing wells or deepening or plugging back thereof, that the permitted well location shall be located no closer than 1,320 feet from

the exterior boundary of any governmental section; provided that an exception to said 1,320-foot limitation may be granted administratively without a hearing where a topographical exception is deemed necessary; and further provided that the well located in the SW $\frac{1}{4}$ of Section 13, Township 1 South, Range 1 West, USM, shall be the permitted well for said Section and that upon abandonment thereof, the permitted well location therein shall be in the approximate center thereof with the tolerance as herein set forth.

7. That any and all Orders of the Board heretofore promulgated concerning the Bluebell Area, Duchesne and Uintah Counties, Utah, which are inconsistent with the Orders hereinafter set forth should be vacated upon the effective date hereinafter set forth.

O R D E R

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to establish drilling units of uniform size and shape for the Bluebell Area, Duchesne and Uintah Counties, Utah, the following Orders are hereby promulgated to govern operations in said area effective August 11, 1971:

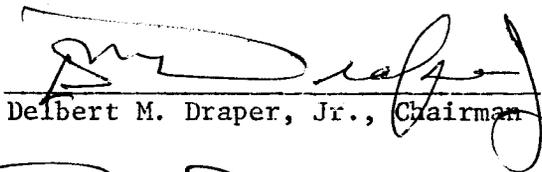
- (a) That upon said effective date any and all Orders of the Board heretofore promulgated which are inconsistent with the Orders herein set forth shall be and are hereby vacated.
- (b) That 640-acre drilling units be and the same are hereby established comprising each governmental section or governmental lots corresponding thereto, for the development and production of oil, gas and associated hydrocarbons from the interval described in Paragraph 4(b), above, underlying the lands described in Paragraph 4(a), above.
- (c) That except for existing wells or deepening or plugging back thereof, the permitted well location shall be located no closer than 1,320 feet from the exterior boundary of any governmental section; provided that an exception to said 1,320-foot limitation may be granted administratively without a hearing where a topographical exception is deemed necessary; and further provided that the well located in the SW $\frac{1}{4}$ of Section 13, Township 1 South, Range 1 West,

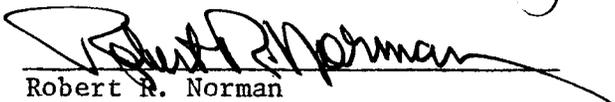
USM, shall be the permitted well for said section and that upon abandonment thereof, the permitted well location in said Section 13 shall be in the center thereof with the tolerance as herein set forth.

- (d) That this Order is a temporary Order and the Board, on its own motion, or any interested party may file an application requesting a hearing to present new evidence concerning the matters set forth herein.
- (e) That the Board retains continuing jurisdiction of all matters covered by this Order and all other applicable orders and over all parties affected thereby and particularly that the Board retains and reserves continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

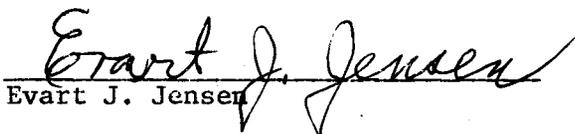
ENTERED this eleventh day of August, 1971.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH


Delbert M. Draper, Jr., Chairman


Robert R. Norman


Wesley R. Dickerson


Evert J. Jensen